

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,184	--	--	3,284	-179	225	70	8,252	192	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,810	0	430	17	214	--	79	302	438	1,651
Pentanes Plus	216	0	--	14	-53	--	12	105	4	56
Liquefied Petroleum Gases	1,594	--	430	3	267	--	68	197	435	1,595
Ethane/Ethylene	747	--	5	--	198	--	13	--	--	937
Propane/Propylene	544	--	378	0	19	--	48	--	390	503
Normal Butane/Butylene	122	--	54	3	33	--	5	81	44	82
Isobutane/Isobutylene	182	--	-7	--	16	--	2	115	--	74
Other Liquids	--	90	--	441	-1,690	56	27	-1,443	293	20
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	6	149	121	2	276	89	0
Hydrogen	--	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	2	--	3	1	2	58	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	4	149	-10	0	146	31	0
Fuel Ethanol ⁷	--	22	--	1	147	-1	2	135	30	0
Renewable Fuels Except Fuel Ethanol	--	13	--	3	2	-8	-1	10	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	417	29	--	6	293	126	20
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	18	-1,867	-65	19	-2,012	78	0
Reformulated	--	--	--	--	-426	115	-1	-317	7	0
Conventional	--	--	--	18	-1,442	-180	20	-1,695	71	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,298	126	-1,839	76	3	--	2,170	3,487
Finished Motor Gasoline	--	--	2,146	1	-367	67	0	--	386	1,460
Reformulated	--	--	408	--	0	-130	--	--	--	279
Conventional	--	--	1,738	1	-367	196	0	--	386	1,182
Finished Aviation Gasoline	--	--	8	--	-4	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	772	1	-469	--	5	--	110	189
Kerosene	--	--	11	--	-2	--	0	--	7	2
Distillate Fuel Oil	--	--	2,715	7	-987	10	7	--	925	814
15 ppm sulfur and under ⁸	--	--	2,424	1	-854	10	9	--	770	802
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	93	1	-8	--	0	--	82	4
Greater than 500 ppm sulfur	--	--	198	5	-125	--	-2	--	73	7
Residual Fuel Oil ⁹	--	--	189	51	20	--	-6	--	259	6
Less than 0.31 percent sulfur	--	--	28	8	1	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	14	-7	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	144	28	26	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	283	28	2	--	-1	--	6	308
Naphtha for Petro. Feed. Use	--	--	183	24	1	--	1	--	--	202
Other Oils for Petro. Feed. Use	--	--	100	4	0	--	-2	--	--	106
Special Naphthas	--	--	39	11	-1	--	0	--	27	21
Lubricants	--	--	125	23	-21	--	3	--	51	73
Waxes	--	--	6	1	--	--	0	--	2	5
Petroleum Coke	--	--	497	3	--	--	-4	--	387	118
Marketable	--	--	375	3	--	--	-4	--	387	-4
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	73	--	-8	--	0	--	10	55
Still Gas	--	--	380	--	--	--	--	--	--	380
Miscellaneous Products	--	--	54	--	0	--	0	--	0	53
Total	6,994	89	7,728	3,868	-3,494	357	180	7,110	3,094	5,158

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.